



## MISSOURI OIL AND GAS COUNCIL

## INJECTION WELL PERMIT APPLICATION

(TO DRILL, DEEPEN, PLUG BACK, OR CONVERT AN EXISTING WELL)

**NOTE ►** Permit approval for drilling only, not injection. Approval or denial for injection determined after Mechanical Integrity Test results reviewed and official notification given.☒ APPLICATION TO DRILL      ☐ DEEPEN      ☐ PLUG BACK      ☐ CONVERSION

NAME OF COMPANY OR OPERATOR

Colt Energy, Inc.

DATE

10-17-91

ADDRESS

P.O. Box 388

CITY

Iola

STATE

Kansas

ZIP CODE

66749

## DESCRIPTION OF WELL AND LEASE

NAME OF LEASE

McLaughlin

WELL NUMBER

4-M

ELEVATION (GROUND)

1008.4

WELL LOCATION

(GIVE FOOTAGE FROM SECTION LINES)

2184

FT. FROM (N) (S) SEC. LINE

3247

FT. FROM (E) (W) SEC. LINE

WELL LOCATION

SECTION

TOWNSHIP

RANGE

COUNTY

4

46

33

Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 400 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED — FOR WELL ON THE SAME LEASE FEET

PROPOSED DEPTH

600'

ROTARY OR CABLE TOOLS

Rotary

DRILLING CONTRACTOR, NAME AND ADDRESS

Evans Energy Development Co.  
Paola, Kansas

APPROX. DATE WORK WILL START

10-22-91

NUMBER OF ACRES IN LEASE

264

NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 18

NUMBER OF ABANDONED WELLS ON LEASE 2

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

NAME

ADDRESS

NO. OF WELLS: PRODUCING 12  
INJECTION 1  
INACTIVE 2  
ABANDONED 2

STATUS OF BOND

☐ SINGLE WELL

AMOUNT \$

☒ BLANKET BOND

AMOUNT \$ 30,000

☒ ON FILE☐ ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)

## PROPOSED CASING PROGRAM

## APPROVED CASING — TO BE FILLED IN BY STATE GEOLOGIST

AMOUNT	SIZE	WT/FT	AMT. OF CEM.	AMOUNT	SIZE	WT/FT	AMT. OF CEM.
20'	6 5/8"	13#	5sx	20	6 5/8"	13#	5sx
600'	2 7/8"	6#	80sx	600	2 7/8"	6#	80sx

I, the undersigned, state that I am the \_\_\_\_\_ Agent \_\_\_\_\_ of the Colt Energy, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE

D. Allen Nichols

DATE

10-17-91

PERMIT NUMBER

20540

APPROVED DATE

11/5/91

APPROVED BY

Jane H. Williams

- ☒ DRILLER'S LOG REQUIRED  
☒ CORE ANALYSIS REQUIRED IF RUN  
☐ SAMPLES REQUIRED  
☒ SAMPLES NOT REQUIRED  
☐ WATER SAMPLES REQUIRED AT \_\_\_\_\_

- ☒ E-LOGS REQUIRED IF RUN  
☒ DRILL STEM TEST INFO. REQUIRED IF RUN

**RECEIVED**  
OCT 1 1991**NOTE ►**

THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION. APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I \_\_\_\_\_ of the \_\_\_\_\_  
Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.

DRILLER'S SIGNATURE	DATE
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**PROPOSED OPERATIONS DATA**

PROPOSED AVERAGE DAILY INJECTION,	PRESSURE	100	PSIG, RATE	10	BPD/GPM, VOLUME	BBL/GAL
APPROVED AVERAGE DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST).	PRESSURE	100	PSIG, RATE	10	BPD/GPM, VOLUME	BBL/GAL
PROPOSED MAXIMUM DAILY INJECTION,	PRESSURE	450	PSIG, RATE	60	BPD/GPM, VOLUME	BBL/GAL
APPROVED MAXIMUM DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST).	PRESSURE	450	PSIG, RATE	60	BPD/GPM, VOLUME	BBL/GAL

ESTIMATED FRACTURE PRESSURE/GRADIENT OF INJECTION ZONE \_\_\_\_\_ PSI/FOOT

DESCRIBE THE SOURCE OF THE INJECTION FLUID \_\_\_\_\_

**NOTE** ▶ SUBMIT AN APPROPRIATE ANALYSIS OF THE INJECTION FLUID. (SUBMIT ON SEPARATE SHEET)

DESCRIBE THE COMPATIBILITY OF THE PROPOSED INJECTED FLUID WITH THAT OF THE RECEIVING FORMATIONS, INCLUDING TOTAL DISSOLVED SOLIDS COMPARISONS.

Same Reinjection

GIVE AN ACCURATE DESCRIPTION OF THE INJECTION ZONE INCLUDING LITHOLOGIC DESCRIPTIONS, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

0-30' Thickness  
24% Porosity  
100 Millidarcies

GIVE AN ACCURATE DESCRIPTION OF THE CONFINING ZONES INCLUDING LITHOLOGIC DESCRIPTION, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

Same above & below

SUBMIT ALL AVAILABLE LOGGING AND TESTING DATA ON THE WELL

GIVE A DETAILED DESCRIPTION OF ANY WELL NEEDING CORRECTIVE ACTION WHICH PENETRATES THE INJECTION ZONE IN THE AREA OF REVIEW (¼ MILE RADIUS AROUND WELL). INCLUDE THE REASON FOR AND PROPOSED CORRECTIVE ACTION.

None Known



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL  
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Form OGC-5

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ INJECTION ☐ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☒ OIL ☐ GAS ☐ DRY

OWNER Colt Energy, Inc.		ADDRESS P.O. Box 388 Iola, KS 66749	
LEASE NAME Maclaughlin		WELL NUMBER 4M	
LOCATION 2184' FSL 3247' FEL		SEC. TWP. AND RANGE OR BLOCK AND SURVEY 4-46-33	
COUNTY Cass	PERMIT NUMBER (OGC-3 OR OGC-3I) 20540		
DATE SPUDDED 10-19-91	DATE TOTAL DEPTH REACHED 10-21-91	DATE COMPLETED READY TO PRODUCE OR INJECT 3-17-92	ELEVATION (DF, RKR, RT, OR Gr.) 1008.4
TOTAL DEPTH 535	PLUG BACK TOTAL DEPTH 527	ELEVATION OF CASING HD. FLANGE ----- FEET	
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION 486-508		ROBARY TOOLS USED (INTERVAL) Surface TO 535 Native	CABLE TOOLS USED (INTERVAL) -----
WAS THIS WELL DIRECTIONALLY DRILLED? NO	WAS DIRECTIONAL SURVEY MADE? -----	WAS COPY OF DIRECTIONAL SURVEY FILED? -----	DATE FILED -----
TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) Drillers Log			DATE FILED 4-14-92

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
Surface	9 7/8	7"	17#	23	5sxs	-----
Production	5 5/8	2 7/8	6.4	527	74sxs	-----

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
IN.	FEET	FEET	INCH	FEET	FEET	FEET	FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
2	2"DML-RTG	486-492/498-508	30sxs sand	486-508

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION 4-8-92		PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP. Pumping -- 1 1/2 insert pump				
DATE OF TEST 4-9-92	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST bbls.	GAS PRODUCED DURING TEST MCF	WATER PRODUCED DURING TEST bbls.	OIL GRAVITY API (CORR.)
TUBING PRESSURE	CASING PRESSURE	CALCULATED RATE OF PRODUCTION PER 24 HOURS	OIL 1/2 bbls.	GAS MCF	WATER bbls.	GAS OIL RATIO

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)

METHOD OF DISPOSAL OF MUD PIT CONTENTS  
Pumped out -- Pushed pit in

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE Agent OF THE Colt Energy, Inc. COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

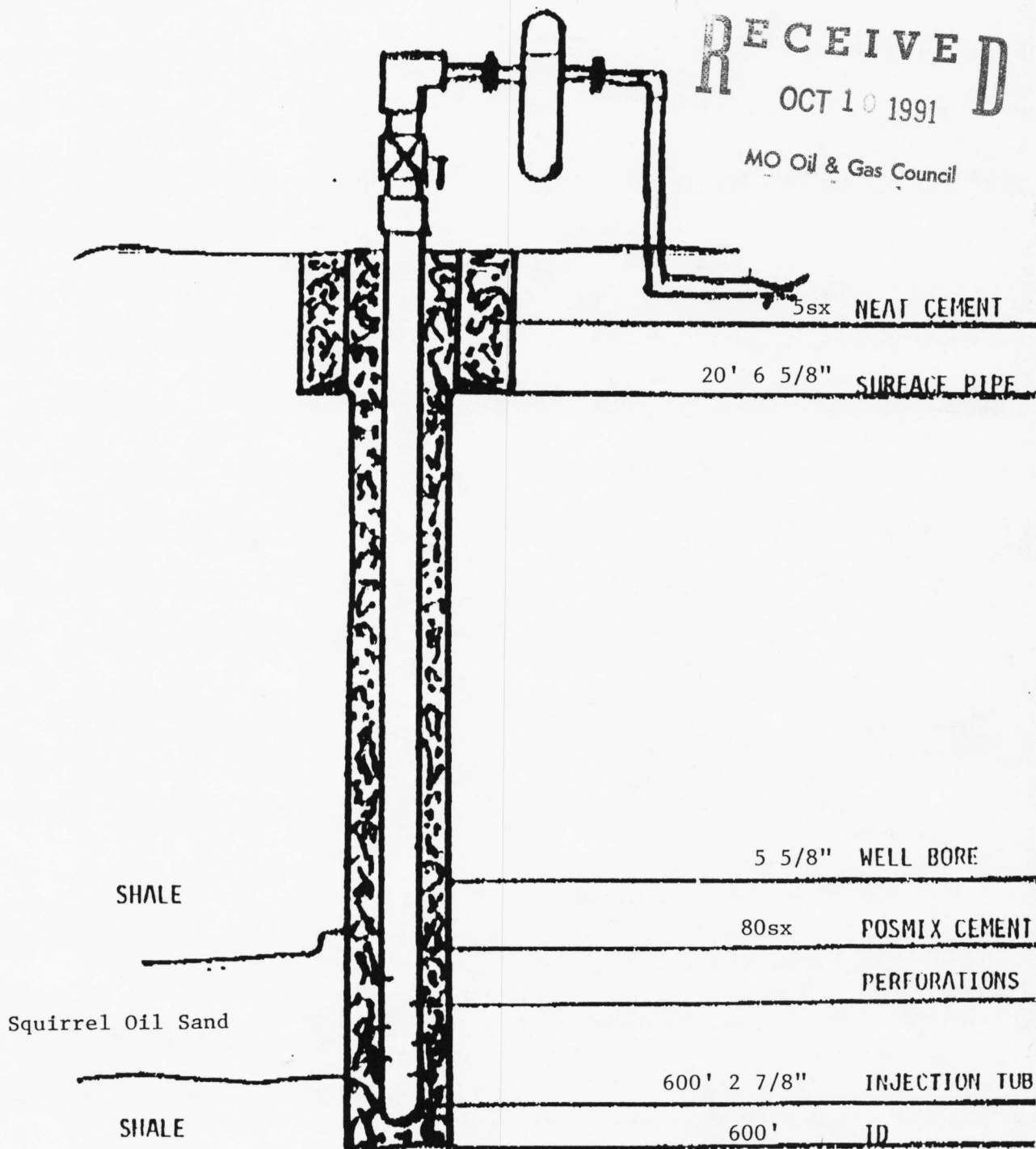
DATE 4-14-92	SIGNATURE 
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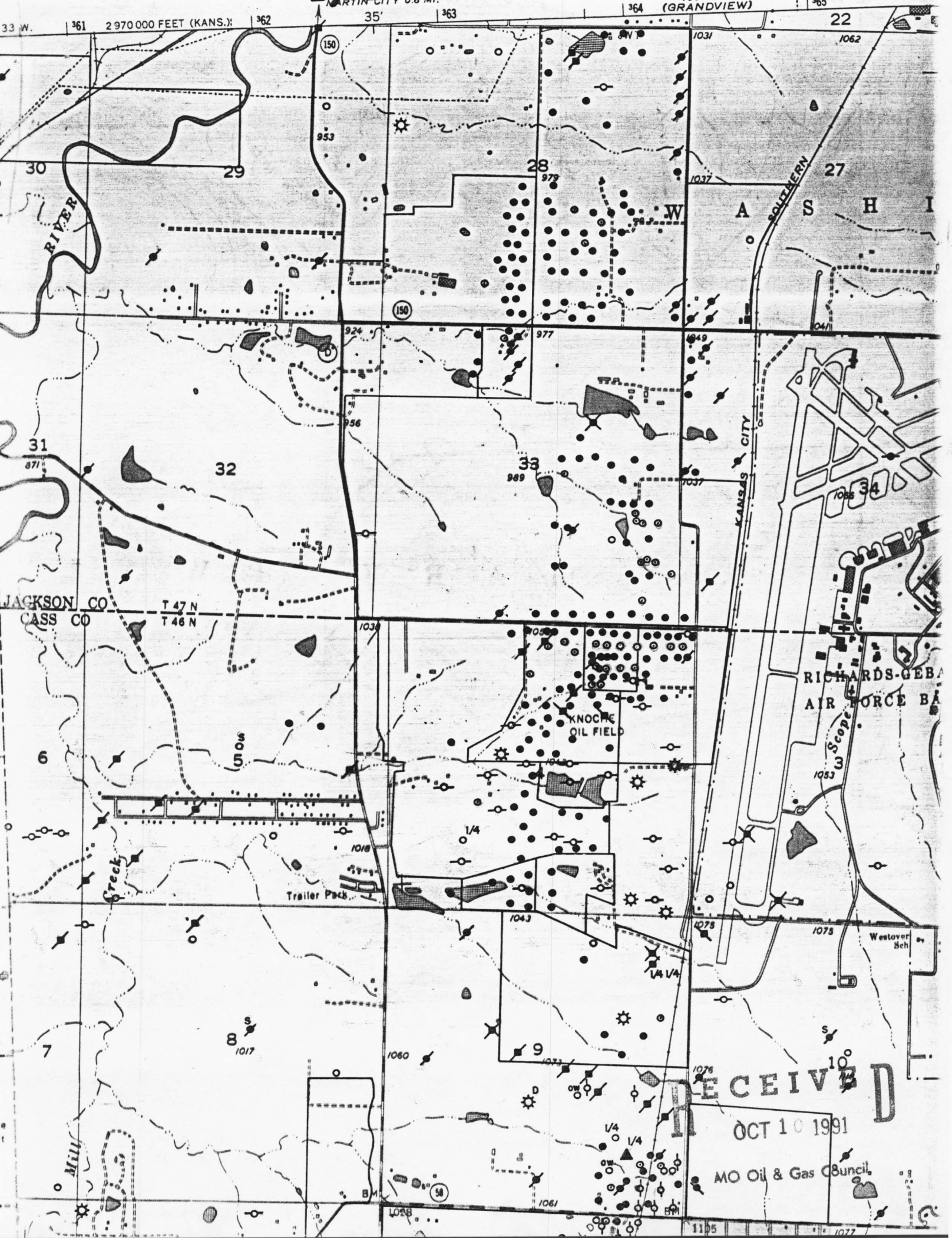
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL  
INJECTION WELL SCHEMATIC

COUNTY Cass	PERMIT NUMBER	OPERATOR Colt Energy, Inc.	WELL NUMBER McLaughlin 4-M
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**INSTRUCTIONS** ON THE ABOVE SPACE DRAW A NEAT, ACCURATE SCHEMATIC DIAGRAM OF THE APPLICANT INJECTION WELL, INCLUDING THE FOLLOWING: CONFIGURATION OF WELL HEAD, TOTAL DEPTH OR PLUG BACK TOTAL DEPTH, DEPTH OF ALL INJECTION OR DISPOSAL INTERVALS, AND THEIR FORMATION NAMES, LITHOLOGY OF ALL FORMATIONS PENETRATED, DEPTHS OF THE TOPS AND BOTTOMS OF ALL CASING AND TUBING, SIZE AND GRADE OF ALL CASING AND TUBING, AND THE TYPE AND DEPTH OF PACKER, DEPTH, LOCATION, AND TYPE OF ALL CEMENT, DEPTH OF ALL PERFORATIONS AND SQUEEZE JOBS, AND GEOLOGIC NAME AND DEPTH TO BOTTOM OF ALL UNDERGROUND SOURCES OF DRINKING WATER WHICH MAY BE AFFECTED BY THE INJECTION. USE BACK IF ADDITIONAL SPACE IS NEEDED OR ATTACH SHEET





33 W. 361 2970000 FEET (KANS.) 362 35' 363 364 (GRANDVIEW) 22 1062 1031 1037 28 979 27 1041 1031 1037 31 871 32 924 977 956 953 949 989 1037 1034 1033 1032 1031 1030 1029 1028 1027 1026 1025 1024 1023 1022 1021 1020 1019 1018 1017 1016 1015 1014 1013 1012 1011 1010 1009 1008 1007 1006 1005 1004 1003 1002 1001 1000 999 998 997 996 995 994 993 992 991 990 989 988 987 986 985 984 983 982 981 980 979 978 977 976 975 974 973 972 971 970 969 968 967 966 965 964 963 962 961 960 959 958 957 956 955 954 953 952 951 950 949 948 947 946 945 944 943 942 941 940 939 938 937 936 935 934 933 932 931 930 929 928 927 926 925 924 923 922 921 920 919 918 917 916 915 914 913 912 911 910 909 908 907 906 905 904 903 902 901 900 899 898 897 896 895 894 893 892 891 890 889 888 887 886 885 884 883 882 881 880 879 878 877 876 875 874 873 872 871 870 869 868 867 866 865 864 863 862 861 860 859 858 857 856 855 854 853 852 851 850 849 848 847 846 845 844 843 842 841 840 839 838 837 836 835 834 833 832 831 830 829 828 827 826 825 824 823 822 821 820 819 818 817 816 815 814 813 812 811 810 809 808 807 806 805 804 803 802 801 800 799 798 797 796 795 794 793 792 791 790 789 788 787 786 785 784 783 782 781 780 779 778 777 776 775 774 773 772 771 770 769 768 767 766 765 764 763 762 761 760 759 758 757 756 755 754 753 752 751 750 749 748 747 746 745 744 743 742 741 740 739 738 737 736 735 734 733 732 731 730 729 728 727 726 725 724 723 722 721 720 719 718 717 716 715 714 713 712 711 710 709 708 707 706 705 704 703 702 701 700 699 698 697 696 695 694 693 692 691 690 689 688 687 686 685 684 683 682 681 680 679 678 677 676 675 674 673 672 671 670 669 668 667 666 665 664 663 662 661 660 659 658 657 656 655 654 653 652 651 650 649 648 647 646 645 644 643 642 641 640 639 638 637 636 635 634 633 632 631 630 629 628 627 626 625 624 623 622 621 620 619 618 617 616 615 614 613 612 611 610 609 608 607 606 605 604 603 602 601 600 599 598 597 596 595 594 593 592 591 590 589 588 587 586 585 584 583 582 581 580 579 578 577 576 575 574 573 572 571 570 569 568 567 566 565 564 563 562 561 560 559 558 557 556 555 554 553 552 551 550 549 548 547 546 545 544 543 542 541 540 539 538 537 536 535 534 533 532 531 530 529 528 527 526 525 524 523 522 521 520 519 518 517 516 515 514 513 512 511 510 509 508 507 506 505 504 503 502 501 500 499 498 497 496 495 494 493 492 491 490 489 488 487 486 485 484 483 482 481 480 479 478 477 476 475 474 473 472 471 470 469 468 467 466 465 464 463 462 461 460 459 458 457 456 455 454 453 452 451 450 449 448 447 446 445 444 443 442 441 440 439 438 437 436 435 434 433 432 431 430 429 428 427 426 425 424 423 422 421 420 419 418 417 416 415 414 413 412 411 410 409 408 407 406 405 404 403 402 401 400 399 398 397 396 395 394 393 392 391 390 389 388 387 386 385 384 383 382 381 380 379 378 377 376 375 374 373 372 371 370 369 368 367 366 365 364 363 362 361 360 359 358 357 356 355 354 353 352 351 350 349 348 347 346 345 344 343 342 341 340 339 338 337 336 335 334 333 332 331 330 329 328 327 326 325 324 323 322 321 320 319 318 317 316 315 314 313 312 311 310 309 308 307 306 305 304 303 302 301 300 299 298 297 296 295 294 293 292 291 290 289 288 287 286 285 284 283 282 281 280 279 278 277 276 275 274 273 272 271 270 269 268 267 266 265 264 263 262 261 260 259 258 257 256 255 254 253 252 251 250 249 248 247 246 245 244 243 242 241 240 239 238 237 236 235 234 233 232 231 230 229 228 227 226 225 224 223 222 221 220 219 218 217 216 215 214 213 212 211 210 209 208 207 206 205 204 203 202 201 200 199 198 197 196 195 194 193 192 191 190 189 188 187 186 185 184 183 182 181 180 179 178 177 176 175 174 173 172 171 170 169 168 167 166 165 164 163 162 161 160 159 158 157 156 155 154 153 152 151 150 149 148 147 146 145 144 143 142 141 140 139 138 137 136 135 134 133 132 131 130 129 128 127 126 125 124 123 122 121 120 119 118 117 116 115 114 113 112 111 110 109 108 107 106 105 104 103 102 101 100 99 98 97 96 95 94 93 92 91 90 89 88 87 86 85 84 83 82 81 80 79 78 77 76 75 74 73 72 71 70 69 68 67 66 65 64 63 62 61 60 59 58 57 56 55 54 53 52 51 50 49 48 47 46 45 44 43 42 41 40 39 38 37 36 35 34 33 32 31 30 29 28 27 26 25 24 23 22 21 20 19 18 17 16 15 14 13 12 11 10 9 8 7 6 5 4 3 2 1

JACKSON CO  
CASS CO

T 47 N  
T 46 N

6  
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10

Trailer Park

KNOCH OIL FIELD

RICHARDS-GEBA AIR FORCE BASE

Westover Sch

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AFFIDAVIT OF PUBLICATION

STATE OF MISSOURI) } ss.  
County of Jackson, )

STYLE OF CASE

Legal Notice-WELL PERMIT

4-46-33

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MO Oil & Gas Council

Daniel S. Collinson

LEGAL NOTICE

Notice is hereby given that COLT ENERGY, INC. P.O. Box 388, Iola, Ks. 66749 has applied for injection well permits on the MacLaughlin Lease. Well numbers 2K, 4K, 2M, and 4M. All wells are located in Section 4-46-33W, Cass County, Mo. Written comments or request for additional information regarding such wells should be directed within 15 days of this notice to State Geologists Missouri Oil & Gas Council, P.O. Box 250, Rolla, Mo. 65401. October 24, 1991

\_\_\_\_\_, having been duly sworn,  
Publisher

on oath, states that he is \_\_\_\_\_ and agent of THE BLUE SPRINGS EXAMINER, a daily newspaper published at Blue Springs, Jackson County, Missouri, of general circulation in the county where located and which has been admitted to the post office as second class matter in the city of its publication and has been published regularly and consecutively for a period of three years, and has a list of bona fide subscribers, voluntarily engaged as such who have paid or agreed to pay a stated price for subscription for a definite period of time, and that such newspaper has complied with the provisions of Section 493.050 Revised Statutes of Missouri, 1969; and that the notice, a copy of

which is hereto attached, was published in said paper for \_\_\_\_\_ 1 \_\_\_\_\_ consecutive times, commencing on \_\_\_\_\_ October 24 \_\_\_\_\_, 19 \_\_\_\_\_ 91 \_\_\_\_\_, and ending on \_\_\_\_\_ October 24 \_\_\_\_\_, 19 \_\_\_\_\_ 91 \_\_\_\_\_ being the issues of \_\_\_\_\_

\_\_\_\_\_ October 24, 1991 \_\_\_\_\_

being Vol. \_\_\_\_\_ 18 \_\_\_\_\_, Nos. \_\_\_\_\_ 45 \_\_\_\_\_

Signed \_\_\_\_\_ *Daniel S. Collinson* \_\_\_\_\_

Subscribed and sworn to before me the \_\_\_\_\_ 28th \_\_\_\_\_

day of \_\_\_\_\_ October \_\_\_\_\_, 19 \_\_\_\_\_ 91 \_\_\_\_\_

\_\_\_\_\_  
Notary Public

My Commission expires \_\_\_\_\_ Lou Woods  
Notary Public State of Missouri

Publication Fee \$ \_\_\_\_\_ 9 30 Jackson County  
My Commission Expires July 27, 1994

Received Payment \_\_\_\_\_

THE BLUE SPRINGS EXAMINER

Per \_\_\_\_\_

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